



# UTTARAKHAND JAL VIDYUT NIGAM LTD.

## उत्तराखण्ड जल विद्युत निगम लिमिटेड,

(A UTTARAKHAND GOVT. ENTERPRISES)

कारपोरेट एवम पंजीकृत कार्यालय  
Corporate & Regd. Office  
"उज्ज्वल" महारानी बाग, जी०एम०एस० रोड, देहरादून-248006  
"Ujjwal", Maharani Bagh, GMS Road, Dehradun-248006  
दूरभाष- 0135-2763508 फैक्स सं० 0135-2763507  
Phone-0135-2763508, FAX- 0135-2763507

उप महाप्रबन्धक (तकनीकी)  
कार्यालय निदेशक (आपरेशन)  
"उज्ज्वल" महारानी बाग, जी०एम०एस० रोड, देहरादून-248006  
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दूरभाष- 0135-2130077 फैक्स सं० 0135-2763507  
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पत्रांक: /उज्ज्वल/नि(ओ०)/एम-4

दिनांक 04.01.2011

विषय: उत्तराखण्ड जल विद्युत निगम लिमिटेड के अन्तर्गत विभिन्न विद्युत गृहों का माह 12/10 का विद्युत उत्पादन एवं आकजलरी खपत।

मुख्य अभियन्ता,  
ओ० पी० एम० डिवीजन  
केन्द्रीय विद्युत प्राधिकरण  
कमरा न० 618(एन०)  
सेवा भवन, आर० कै० पुरम  
नई दिल्ली-110066

(फैक्स संख्या 011 28107416)

उत्तराखण्ड जल विद्युत निगम लिमिटेड, देहरादून के अन्तर्गत विभिन्न विद्युत गृहों का माह 12/10 का विद्युत उत्पादन एवं आकजलरी खपत निम्नानुसार प्रेषित की जा रही है :-

विद्युत गृहों का नाम	माह 12/10 का विद्युत उत्पादन			
	वास्तविक विद्युत उत्पादन (मि०यू०)	आकजलरी खपत (मि०यू०)	आकजलरी खपत (पतिशत)	नेट उत्पादन (मि०यू०)
छिन्नरो	44.3787	0.0916	0.2064	44.2871
खोदरी	20.9666	0.0709	0.3383	20.8957
ढकशानी	9.4339	0.0614	0.6509	9.3725
दालीपुर	13.8650	0.0449	0.3238	13.8201
कलहाल	10.8083	0.0375	0.3467	10.7708
तिलोथ (मनेरी भाली स्टेज-1)	38.3200	0.2040	0.5324	38.1160
धरासू (मनेरी भाली स्टेज-2)	61.9700	0.2350	0.3792	61.7350
धीला	43.5220	0.0900	0.2068	43.4320
पथारी	7.7300	0.1080	1.3972	7.6220
मोहम्मदपुर	2.9990	0.0780	2.6009	2.9210
रामगंगा	30.3900	0.0600	0.1974	30.3300
खाटीमा	8.7810	0.0440	0.5011	8.7370
रतोगी	0.1119	0.0083	7.4256	0.1036
योग	293.2764	1.1336	0.3865	292.1428

पत्रांक 05 नि(ओ०)/एम-4 तददिनांक

उप महाप्रबन्धक (तकनीकी)

- प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-  
उप महाप्रबन्धक (वाणिज्य) उत्तराखण्ड जल विद्युत निगम लिमिटेड, उज्ज्वल, महारानी बाग, जनरल महादेव सिंह मार्ग, देहरादून।  
अधिषासी अभियन्ता, सिस्टम कन्ट्रोल, ऋषिकेश।  
(फैक्स संख्या 2451160)
- अधिषासी अभियन्ता, उत्तर क्षेत्रीय विद्युत समिति दिल्ली।  
(फैक्स संख्या 011-26885206)

Detail of Month Dec-10  
mu

Demand met  
Load shedding  
Unrestricted demand

26.716  
2.329  
29.045

MW  
1332  
140  
1472

उप महाप्रबन्धक (तकनीकी)





**STATE LOAD DESPATCH CENTRE, RISHIKESH**  
**DAILY GENERATION OF HYDRO GENERATING STATIONS**

Month: December - 2010

Date	Generation in MU														Progressive Total (including Kalagarh)
	Chhibro	Khodri	Dhakrani	Dhalipur	Kulhal	Maneri Bhali	Chilla	Pathri	Mohd.-pur	Ram-Ganga	Khatima	Dharasu	Total		
													Including Ramganga	Excluding Ramganga	
1	2	3	4	5	6	7	8	9	10	11	12	13a	13b	14	
1-Dec-10	1.548	0.676	0.346	0.517	0.401	1.496	1.919	0.341	0.086	0.185	0.261	2.460	10.236	10.051	10.236
2-Dec-10	1.637	0.789	0.359	0.529	0.400	1.480	1.852	0.342	0.090	0.185	0.260	2.410	10.333	10.148	20.569
3-Dec-10	1.648	0.790	0.354	0.512	0.399	1.248	1.938	0.326	0.089	0.185	0.236	1.960	9.885	9.500	30.254
4-Dec-10	1.514	0.722	0.334	0.494	0.390	1.448	1.872	0.320	0.088	0.000	0.273	2.220	9.875	9.675	39.929
5-Dec-10	1.475	0.715	0.327	0.481	0.351	1.460	1.916	0.274	0.094	0.000	0.232	2.430	9.755	9.755	49.684
6-Dec-10	1.657	0.802	0.352	0.521	0.397	1.196	1.849	0.275	0.102	0.000	0.241	1.890	9.282	9.282	58.966
7-Dec-10	1.342	0.653	0.308	0.454	0.361	1.460	1.848	0.280	0.106	0.000	0.226	2.380	9.418	9.418	68.384
8-Dec-10	1.562	0.753	0.348	0.508	0.374	1.288	1.825	0.301	0.109	0.000	0.222	2.040	9.330	9.330	77.714
9-Dec-10	1.532	0.728	0.321	0.470	0.381	1.440	1.871	0.331	0.111	0.000	0.204	2.250	9.639	9.639	87.353
10-Dec-10	1.515	0.733	0.331	0.492	0.369	1.240	1.751	0.323	0.115	0.000	0.194	1.850	8.913	8.913	96.266
11-Dec-10	1.326	0.593	0.300	0.442	0.348	1.200	1.806	0.311	0.115	0.000	0.186	1.990	8.617	8.617	104.883
12-Dec-10	1.425	0.608	0.319	0.475	0.363	1.452	1.812	0.275	0.111	0.424	0.197	2.320	9.781	9.357	114.664
13-Dec-10	1.389	0.650	0.303	0.449	0.346	1.196	1.785	0.282	0.115	0.660	0.203	1.850	9.228	8.568	123.892
14-Dec-10	1.399	0.669	0.304	0.444	0.350	1.212	1.800	0.279	0.115	0.720	0.226	1.950	9.468	8.748	133.360
15-Dec-10	1.571	0.745	0.307	0.458	0.352	1.116	1.786	0.273	0.115	0.928	0.239	1.770	9.660	8.732	143.020
16-Dec-10	1.293	0.621	0.294	0.437	0.345	1.408	1.782	0.292	0.115	1.032	0.268	2.360	10.247	9.215	153.267
17-Dec-10	1.369	0.667	0.303	0.452	0.353	1.176	1.774	0.284	0.118	1.270	0.309	2.030	10.105	8.835	163.372
18-Dec-10	1.336	0.647	0.284	0.432	0.343	1.156	1.064	0.180	0.118	1.203	0.352	1.950	9.065	7.862	172.437
19-Dec-10	1.203	0.578	0.254	0.383	0.305	1.076	0.888	0.175	0.098	0.576	0.379	1.850	7.765	7.189	180.202
20-Dec-10	1.427	0.676	0.288	0.430	0.342	1.224	0.920	0.175	0.115	0.576	0.352	1.870	8.395	7.819	188.597
21-Dec-10	1.392	0.647	0.282	0.418	0.334	1.168	0.931	0.164	0.112	1.152	0.370	1.870	8.840	7.688	197.437
22-Dec-10	1.249	0.585	0.259	0.387	0.312	1.144	0.907	0.183	0.115	1.686	0.372	1.810	9.009	7.323	206.446
23-Dec-10	1.353	0.634	0.271	0.403	0.317	1.136	0.902	0.211	0.112	1.982	0.339	1.780	9.440	7.458	215.886
24-Dec-10	1.145	0.551	0.252	0.375	0.305	1.120	0.887	0.197	0.115	2.112	0.331	1.830	9.220	7.108	225.106
25-Dec-10	1.180	0.562	0.242	0.355	0.293	1.148	0.870	0.211	0.115	2.112	0.351	1.900	9.339	7.227	234.445
26-Dec-10	1.117	0.526	0.261	0.371	0.290	1.064	0.806	0.187	0.071	1.992	0.335	1.730	8.750	6.758	243.195
27-Dec-10	1.439	0.680	0.262	0.366	0.294	1.156	0.848	0.185	0.058	1.992	0.334	1.810	9.424	7.432	252.619
28-Dec-10	1.188	0.574	0.265	0.378	0.308	1.092	0.830	0.181	0.058	2.161	0.332	1.800	9.167	7.006	261.786
29-Dec-10	1.135	0.545	0.250	0.357	0.295	1.096	0.802	0.191	0.058	2.304	0.321	1.800	9.154	6.850	270.940
30-Dec-10	1.376	0.651	0.271	0.385	0.289	1.100	0.789	0.190	0.055	2.409	0.302	1.840	9.657	7.248	271.443
31-Dec-10	2.638	1.199	0.484	0.696	0.503	1.124	0.886	0.194	0.016	2.544	0.334	1.980	12.598	10.054	283.538
<b>TOTAL</b>	<b>44.380</b>	<b>20.969</b>	<b>9.435</b>	<b>13.871</b>	<b>10.810</b>	<b>38.320</b>	<b>43.516</b>	<b>7.733</b>	<b>3.010</b>	<b>30.390</b>	<b>8.781</b>	<b>61.980</b>	<b>293.195</b>	<b>262.805</b>	

DGM  
SLDC, RISHIKESH

## DAILY GENERATION OF HYDRO GENERATING STATIONS peak MW

Month: December- 2010

Date	Generation in MW											Total				
	Chhibro	Khodri	Dhakrani	Dhalipur	Kulhal	Maneri Bhali	Chilla	Pathri	Mohd.-pur	Ram-Ganga	Khatima	Dharasu	Including Ramganga	13a	Excluding gRamga	13b
1-Dec-10	80	2	3	4	5	6	7	8	9	10	11	12	496.000	456		
2-Dec-10	80	38	21	30	20	60	74	14	4	40	8	110	506.000	466		
3-Dec-10	105	50	21	31	16	60	99	14	4	40	15	110	565.000	525		
4-Dec-10	80	38	21	31	18	60	98	13	4	0	15	110	488.000	488		
5-Dec-10	80	38	21	31	20	60	66	12	4	0	8	65	405.000	405		
6-Dec-10	80	38	21	30	20	60	95	13	4	0	10	110	481.000	481		
7-Dec-10	40	19	21	31	18	60	95	14	4	0	9	110	421.000	421		
8-Dec-10	100	47	21	31	20	60	90	13	5	0	10	110	507.000	507		
9-Dec-10	80	38	21	31	20	60	94	14	5	0	8	110	481.000	481		
10-Dec-10	80	38	21	31	20	60	86	13	5	0	8	110	472.000	472		
11-Dec-10	50	20	8	12	14	60	80	13	5	0	7	110	379.000	379		
12-Dec-10	50	19	11	17	13	60	85	0	5	24	8	110	402.000	378		
13-Dec-10	50	23	21	31	20	60	86	11	5	30	8	110	455.000	340		
14-Dec-10	50	23	21	31	17	60	88	13	5	30	8	110	456.000	426		
15-Dec-10	80	38	16	24	16	30	80	11	5	43	8	110	461.000	418		
16-Dec-10	50	23	16	24	19	60	72	12	5	43	15	110	449.000	406		
17-Dec-10	50	23	18	28	17	60	85	12	5	62	15	110	485.000	423		
18-Dec-10	50	23	17	28	12	60	40	5	5	24	15	110	389.000	365		
19-Dec-10	40	19	10	15	13	60	38	8	5	24	16	110	358.000	334		
20-Dec-10	80	38	10	16	14	60	38	8	5	24	15	110	418.000	394		
21-Dec-10	50	23	16	23	20	60	38	7	5	56	16	110	424.000	368		
22-Dec-10	80	38	16	22	18	60	38	8	5	75	17	110	487.000	412		
23-Dec-10	80	38	16	23	20	60	36	8	5	88	15	110	499.000	411		
24-Dec-10	80	38	16	23	20	60	36	8	5	88	16	110	500.000	412		
25-Dec-10	80	38	16	20	20	60	36	7	5	88	16	120	506.000	418		
26-Dec-10	50	23	16	25	18	60	36	8	2	83	15	110	446.000	363		
27-Dec-10	100	47	15	22	16	60	36	7	2	83	15	120	523.000	440		
28-Dec-10	80	38	18	21	18	60	36	8	2	96	14	120	511.000	415		
29-Dec-10	80	38	16	22	20	60	34	7	2	96	14	120	509.000	413		
30-Dec-10	80	38	16	22	19	60	34	8	2	106	14	110	509.000	403		
31-Dec-10	120	57	22	32	25	60	38	9	0	106	14	110	593.000	487		
<b>TOTAL</b>	<b>72</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>470</b>	<b>72</b>		



DGM

SLDC, RISHIKESH

**POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.  
STATE LOAD DESPATCH CENTRE  
RISHIKESH (UTTRAKHAND)**

**UN-NOTIFIED POWER CUTS REPORT**

Sheet No. I

Month of: - December - 2010

Name of the State : Uttarakhand

**A. Power cuts on Industries:**

State/ Constituents	Industry (HT/LT)	Per day (Hrs.)	Energy cut (LU)	Demand cut (MW)	Restriction From - To (Hrs.)	Remarks
Uttaranchal	H.T./L.T. (a) Furnaces	22.37	29.75	70 MW	17:30 – 20:30	Energy cuts in LU doesn't match i.e. (hours*demand cut) because some days due to restriction some part of the area under roastering is exempted, there by decreasing the demand cut. Also roastering is not done entire month.
	(b) Non continuous	22.37	30.15	70 MW	17:30 – 20:30	
	(c) Continuous	24.00	0.0	NIL		

**B. Power cuts on Commercial/Towns :**

State/ Constituents	Industry (HT/LT)	Per day (Hrs.)	Energy cut (LU)	Demand cut (MW)	Restriction From - To (Hrs.)	Remarks
Uttaranchal	H.T./L.T. Dehradun	Supply 24.00	0.0	NIL		Energy cuts in LU doesn't match i.e. (hours*demand cut) because some days due to restriction some part of the area under roastering is exempted, there by decreasing the demand cut. Also roastering is not done entire month.
	Small Town	21.12	55.84	60 MW		
	Kashipur	22.15	54.80	100 MW		
	Rudrapur,					
	Haldwani					
	Roorkee					
	Hills	24.00	0.0	NIL		
	Kotdwar Town	23:19	3.45	15 MW		
	Mussoorie	24:00	0.0	NIL		
	&Nanital					
Haridwar Town	24:00	0.0	NIL			
Rishikesh Town	24.00	0.0	NIL			

**C. Power Supply to Agriculture :**

State/ Constituents Energy cut (LU)	Supply to Rural Areas		Supply Hrs per day			Remarks
	Single Phase (Hrs.)	Three Phase (Hrs.)	Maximum (Hrs.)	Minimum (Hrs.)	Average (Hrs.)	
232.45	24.00	24.00	24.00	16.05	19.11	

Executive Engineer(Control)  
SLDC,Rishikesh,PTCUL

**POWER TRANSMISSION CORPORATION OF UTTARANCHAL LTD.  
STATE LOAD DESPATCH CENTRE  
RISHIKESH , UTTARANCHAL  
POWER SUPPLY POSITION REPORT**

Sheet No...II

Year 2010

Month DECEMBER

Name of the State -- Uttaranchal

Day of the month	Demand Met (MW) (Maximum of P1 in sheet no.1) (1)	Unrestricted demand (MW) (Maximum of P in sheet no. 1) (2)	Energy equivalent of Demand not met ( as per sheet no.1 in 'MU' ) (3)
1	1273	1324	1.016
2	1328	1364	1.096
3	1348	1350	1.346
4	1282	1385	1.403
5	1222	1222	0.282
6	1297	1346	1.322
7	1258	1348	1.301
8	1284	1345	0.813
9	1281	1356	0.952
10	1333	1348	1.015
11	1310	1380	1.640
12	1291	1291	0.320
13	1295	1375	0.908
14	1285	1419	1.048
15	1341	1349	1.056
16	1287	1333	1.026
17	1330	1388	1.664
18	1203	1323	1.912
19	1338	1342	0.905
20	1274	1438	1.383
21	1247	1390	1.963
22	1265	1370	2.106
23	1300	1368	1.929
24	1287	1387	1.936
25	1289	1429	0.909
26	1238	1372	1.693
27	1316	1380	1.819
28	1269	1365	2.282
29	1332	1472	2.329
30	1297	1378	0.842
31	1245	1346	0.420

Demand met for the month (P1) =Average of column..1 excluding holidays demand crash day etc.

P1 =

1288.548387 MW

Unrestricted demand for the month (P) =Maximum of column...(2) P =

1472 MW

Peak Shortage for the month =P-P1 =

183.4516129 MW

Energy Equivalent of Demand Not Met for the month (MU) =Sum of Column (3) =

40.636 MU

  
DGM/EXECUTIVE ENGINEER ( CONTROL )  
SLDC, PTCUL, Rishikesh

**POWER TRANSMISSION CORPORATION OF UTTARKHAND LTD.**  
**STATE LOAD DESPATCH CENTRE**  
**RISHIKESH , UTTRAKHAND**  
**POWER SUPPLY POSITION REPORT**

Sheet No....III

Year 2010 Month DECEMBER Name of the State : Uttarakhand


## E N E R G Y (MU)

	Availability 'MU'	Frequency Correction 'MU'	Energy equivalent of Demand not met 'MU'	Requirement 'MU' E= E1+E2+E3	Energy shortage for the month 'MU'
	E 1 (1)	E 2 (2)	E 3 (3)	E (4)	E - E1 (5)
Gen. HP Share(-)	293.195 24.116 269.079	N/A	40.636	848.048	40.636
Drawl from CSGS	538.333 807.412				
			<b>NOTE: 807.412 MU includes :</b>		All figures in MU
			1. Banking Power from PSPCL,SCL		74.40
			2. Banking Power from HPPC,through Mittal		55.8
			3. Power to PXIL		-3.95
			Total		126.25

Where E1= Own Generation (net) during the month+drawal from center sector generating stations during the month (net)+net import(-)net export + drawal from common/shared projects (net) for the month.

E2 =  $T \times B \times (50 - F_{av}) / 1000$ , where T is no. of hours during the month, B is frequency response characteristic (MW/Hz),  $F_{av}$  is average frequency for the month in Hz.

E3 = Energy equivalent of demand not met, as worked out in Sheet No. II

  
**DGM/EXECUTIVE ENGINEER (Control)**  
**PTCUL, Rishikesh**

**POWER TRANSMISSION CORPORATION OF UTTARAKHA LTD.**

STATE LOAD DESPATCH CENTRE, VEERBHADRA, RISHIKESH

**POWER SURRENDERED FOR THE MONTH OF- December 2010**

DATE	CENTRAL SECTOR'S POWER HOUSES														Kahaiga on-II	Power Surrendered per Day
	ANTA GAS	ANTA LIQ	ANTA RLF	AURIYA GAS	AURIYA LIQ	AURIYA RLF	DADRI GAS	DADRI LIQ	DADRI RLF	UNCH I	UNCH II	UNCH III	SINGRAUL	RIHAND I		
1-Dec	0.0549	0.0000	0.0000	0.0000	0.0947	0.1894	0.0063	0.0410	0.2091	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5884
2-Dec	0.0133	0.0679	0.0112	0.0000	0.0000	0.2811	0.0000	0.0000	0.2500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6235
3-Dec	0.0031	0.0907	0.0000	0.0000	0.0000	0.2778	0.0000	0.0000	0.2946	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6662
4-Dec	0.0112	0.1485	0.0000	0.0000	0.0000	0.2789	0.0046	0.0000	0.2920	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7352
5-Dec	0.0043	0.2074	0.0000	0.0000	0.0000	0.2802	0.0015	0.0000	0.2443	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7377
6-Dec	0.0073	0.1952	0.0000	0.0000	0.0000	0.2660	0.0000	0.0000	0.2942	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7527
7-Dec	0.0020	0.1946	0.0000	0.0000	0.0000	0.1928	0.0000	0.0000	0.2989	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.8883
8-Dec	0.0000	0.1924	0.0000	0.0003	0.0000	0.2636	0.0000	0.0000	0.2478	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7041
9-Dec	0.0217	0.1718	0.0000	0.0000	0.0000	0.2847	0.0000	0.0000	0.2424	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7206
10-Dec	0.0170	0.0000	0.1626	0.0000	0.0000	0.2201	0.0000	0.0000	0.2489	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6486
11-Dec	0.0000	0.0000	0.2121	0.0000	0.0000	0.1831	0.0000	0.0000	0.2601	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6553
12-Dec	0.0000	0.0000	0.1945	0.0000	0.0000	0.1528	0.0000	0.0000	0.2563	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6036
13-Dec	0.0000	0.0000	0.1976	0.0000	0.0000	0.1541	0.0000	0.0000	0.2459	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5976
14-Dec	0.0000	0.0000	0.1949	0.0000	0.0000	0.1930	0.0000	0.0000	0.2830	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6709
15-Dec	0.0000	0.0000	0.1863	0.0000	0.0000	0.1878	0.0000	0.0000	0.2974	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6715
16-Dec	0.0000	0.0000	0.2020	0.0000	0.0000	0.1951	0.0000	0.0000	0.3205	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7176
17-Dec	0.0000	0.0000	0.2021	0.0000	0.0000	0.1872	0.0000	0.0000	0.3283	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7176
18-Dec	0.0058	0.0000	0.2020	0.0000	0.0000	0.1872	0.0000	0.0000	0.3189	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7139
19-Dec	0.0057	0.0000	0.2010	0.0000	0.0000	0.1872	0.0000	0.0000	0.3226	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7165
20-Dec	0.0114	0.0000	0.1948	0.0112	0.0000	0.1907	0.0110	0.0000	0.3154	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7345
21-Dec	0.0042	0.0000	0.2027	0.0000	0.0000	0.1952	0.0000	0.0000	0.3250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7271
22-Dec	0.0049	0.0000	0.1960	0.0000	0.0000	0.1981	0.0000	0.0000	0.3164	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7154
23-Dec	0.0070	0.0000	0.2088	0.0000	0.0000	0.1981	0.0000	0.0000	0.3110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7249
24-Dec	0.0000	0.0000	0.2063	0.0000	0.0000	0.1996	0.0146	0.0000	0.3185	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7390
25-Dec	0.0033	0.0000	0.2119	0.0000	0.0000	0.1970	0.0000	0.0000	0.3240	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7362
26-Dec	0.0099	0.0000	0.2008	0.0000	0.0000	0.2025	0.0000	0.0000	0.3222	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7354
27-Dec	0.0000	0.0000	0.1706	0.0000	0.0000	0.1960	0.0000	0.0000	0.3299	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6965
28-Dec	0.0000	0.0000	0.1926	0.0000	0.0000	0.2434	0.0000	0.0000	0.3403	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7763
29-Dec	0.0000	0.0000	0.2262	0.0000	0.0000	0.2108	0.0000	0.0000	0.3293	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7663
30-Dec	0.0000	0.0000	0.2674	0.0000	0.0000	0.1794	0.0177	0.0000	0.3293	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7938
31-Dec	0.0000	0.0000	0.2183	0.0015	0.0000	0.1417	0.0000	0.0000	0.3051	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6666
<b>TOTAL</b>	<b>0.187</b>	<b>1.269</b>	<b>4.463</b>	<b>0.013</b>	<b>0.095</b>	<b>6.514</b>	<b>0.050</b>	<b>0.041</b>	<b>9.122</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>21.7518</b>

DGM  
SLDC,RISHIKESH