

POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.
STATE LOAD DESPATCH CENTRE, RISHIKESH

MONTH : **November-10**

Daily Generation/ Entitlement from CSGS / DEMAND / LOAD / SHEDDING:

Date	IMPORT From GRID (Through U.P.)										Total Generation	Net Drawl from CSGS	Ram Ganga Level (in mtr)	Demand Met in MU	Entitlement from CSGS against share "cut" (MU)	CSGS Final Drawl schedule "lastcut" (MU)	Tr. Losses in % as per NRDLC website	CSGS Net Drawl schedule (MU)	Energy Surplus(+)/ Short(-) (MU)		
	Import from U.P. through 220 KV & 132KV Lines only	Export to U.P. through 66,33& 11Kv Lines	Actual Export to H.P.	Share of H.P. from Uttarakhand	Share from Vishnu Prayag from UPPCL	Net Import / Export from Interstate Lines	Drawl From CSGS TO meet out the Demand of Uttarakhand	Load Shedding	Total Unrestricted Demand	Power to PxIL										Power from PSPCL	Power from HPPC, Mittal Processors
1	2	3	4	5	6	6A	7=3-4-5	8=7-6A+6	9	10=2+7+9	11B	11F	11G	12=8+11B-11F-11G	13	14	15	16	17	18=16-%losses	19
1	14.138	13.531	0.656	2.084	1.474	0.576	10.791	11.689	0.070	24.999	0.045	0.724	0.000	11.010	365.440	24.928	11.739	11.396	3.50	10.997	-0.014
2	14.397	12.951	0.548	2.012	1.482	0.552	10.391	11.321	0.015	24.803	0.000	2.400	0.000	8.921	365.440	24.788	11.609	11.289	3.50	10.893	1.972
3	15.125	13.372	0.714	1.908	1.422	0.528	10.750	11.644	1.010	26.886	0.000	2.400	0.000	9.244	365.440	25.876	11.502	11.200	3.50	10.808	1.564
4	15.217	12.532	0.680	1.648	1.366	0.528	10.204	11.042	0.908	26.329	0.000	0.000	0.000	11.042	365.410	25.421	11.536	11.103	3.50	10.714	-0.328
5	14.425	9.586	0.609	0.904	1.374	0.504	8.073	8.943	0.453	22.951	0.000	0.000	0.000	8.943	365.380	22.498	11.481	10.962	3.50	10.579	1.636
6	14.665	8.163	0.767	0.712	1.438	0.486	6.684	7.636	0.000	21.349	0.000	0.000	0.000	7.636	365.340	21.349	11.536	10.658	3.50	10.285	2.649
7	13.250	10.592	0.572	1.039	1.250	0.504	8.981	9.727	0.000	22.231	0.000	0.000	0.000	9.727	365.320	22.231	11.320	9.822	3.50	9.478	-0.249
8	13.011	12.956	0.513	1.895	1.293	0.813	10.848	11.328	0.300	24.159	0.000	0.000	0.000	11.328	365.320	23.859	14.280	10.156	3.50	9.801	-1.527
9	12.620	14.691	0.543	1.800	1.278	0.462	12.348	13.164	0.164	25.132	0.000	2.400	0.000	10.764	365.330	24.968	11.268	10.860	3.75	10.453	-0.311
10	12.771	14.400	0.602	1.614	1.266	0.452	12.184	12.988	0.351	25.306	0.000	2.400	0.000	10.588	365.360	24.955	11.120	10.553	3.75	10.158	-0.430
11	12.642	14.481	0.506	1.738	1.207	0.456	12.237	12.988	0.160	25.039	0.000	2.400	0.000	10.588	365.390	24.879	11.451	10.820	3.75	10.414	-0.174
12	12.634	14.716	0.475	1.785	1.187	0.456	12.456	13.187	0.000	25.090	0.000	2.400	0.000	10.787	365.400	25.090	11.481	10.893	3.75	10.484	-0.303
13	12.767	14.909	0.505	1.769	1.128	0.456	12.635	13.307	0.200	25.602	0.000	2.400	0.000	10.907	365.400	25.402	11.032	10.192	3.75	9.809	-1.088
14	12.396	13.762	0.528	1.695	1.150	0.456	11.539	12.233	0.520	24.455	0.416	2.400	0.000	10.249	365.400	23.935	10.411	10.231	3.75	9.847	-0.402
15	12.285	14.773	0.536	1.866	1.215	0.456	12.371	13.130	0.188	24.844	0.000	2.400	0.000	10.730	365.400	24.656	10.294	10.494	4.00	10.075	-0.655
16	12.423	15.369	0.498	1.813	1.083	0.432	13.058	13.709	0.475	25.956	0.179	2.400	0.000	11.488	365.390	25.481	10.738	10.438	4.00	10.020	-1.467
17	11.610	16.591	0.494	1.932	1.138	0.432	14.165	14.871	0.224	25.999	0.417	2.400	0.000	12.888	365.400	25.775	10.693	10.588	4.00	10.185	-1.662
18	12.221	15.470	0.513	1.875	1.131	0.432	13.082	13.781	0.636	25.939	0.417	2.400	0.300	11.953	365.400	25.579	10.371	10.054	4.00	9.652	-2.301
19	11.936	15.629	0.470	1.516	1.025	0.432	13.643	14.236	0.263	25.842	0.417	2.400	0.300	11.886	365.400	25.491	10.837	10.500	4.00	10.080	-1.806
20	11.675	16.120	0.498	1.806	1.126	0.415	13.602	14.295	0.000	24.795	0.012	2.400	0.300	11.607	365.390	24.795	10.874	10.062	4.00	9.660	-1.947
21	11.193	15.816	0.525	1.689	1.108	0.415	13.602	14.295	0.000	24.795	0.012	2.400	0.300	11.607	365.390	24.795	10.874	10.062	4.00	9.660	-1.947
22	11.357	16.895	0.425	1.896	1.163	0.390	14.574	15.347	0.123	26.054	0.000	2.400	0.300	12.647	365.380	25.931	10.997	10.086	4.50	9.633	-3.014
23	11.336	17.493	0.343	1.898	1.045	0.408	15.252	15.889	0.635	27.223	0.000	2.400	0.300	13.189	365.380	26.588	10.785	10.389	4.50	9.922	-3.267
24	11.084	17.811	0.443	1.865	1.024	0.408	15.503	16.119	0.405	26.992	0.000	2.400	0.300	13.419	365.380	26.587	10.726	9.981	4.50	9.532	-3.887
25	11.263	17.201	0.478	1.905	1.024	0.408	14.818	15.434	0.525	26.606	0.000	2.400	0.300	12.734	365.370	26.081	10.727	10.368	4.50	9.901	-3.873
26	10.872	17.791	0.443	1.821	0.972	0.408	15.527	16.091	0.418	26.817	0.000	2.400	0.300	13.391	365.370	26.399	10.949	10.488	4.50	10.016	-2.335
27	10.932	17.177	0.487	1.790	0.994	0.384	14.900	15.510	0.737	26.569	0.000	2.400	0.300	12.810	365.380	25.832	11.171	10.412	4.50	9.943	-2.867
28	10.517	17.136	0.549	1.887	0.973	0.384	14.700	15.289	0.254	25.471	0.000	2.400	0.300	12.689	365.380	25.217	10.896	10.268	4.50	9.806	-2.783
29	10.504	16.731	0.506	1.839	0.994	0.384	14.386	14.996	1.169	26.059	0.000	2.400	0.300	12.296	365.380	24.890	11.182	10.582	4.50	10.106	-2.190
30	10.395	17.551	0.481	1.984	0.924	0.384	15.086	15.626	0.997	26.478	0.000	2.400	0.300	12.926	365.390	25.481	11.153	10.629	4.50	10.151	-2.775
Total	371.662	446.196	15.907	51.685	35.254	13.811	378.604	400.047	11.574	761.840	1.960	58.324	3.900	339.783		750.266	335.089	315.718	3.84	303.215	-36.568

Max Unrestricted Demand: **27.223** MU Average Demand :- **24.575** Max Demand: **26.588** MU

नियंत्रणालय द्वारा विभिन्न जनपदा को उपलब्ध कराई गई विद्युत आपूर्ति का विवरण

विद्युत आपूर्ति (घन्टों में) जनपदवार

क्र.सं.	देहरादून		ऋषिकेश		शेख क्षेत्र		हरिद्वार		नैनीताल		पौड़ी		तिहरी		उत्तरकाशी		धमोली		रूद्रप्रयाग		उद्यमसिंह नगर				बागेश्वर		सम्भलत		अल्मोड़ा		पिथौरागढ़		उत्तरांचल के सभी जनपद					
	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0	घं0	मि0				
1	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00		
2	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00
3	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00
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संग्रह	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00
कुल	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00	24	00

DAILY GENERATION OF HYDRO GENERATING STATIONS peak MW

Month: NOVEMBER-2010

Generation in MW

Date	Chhibro	Khodri	Dhakrani	Dhalipur	Kulhal	Maneri Bhai	Chilla	Pathri	Mohd.-pur	Ram-Ganga	Khatima	Dharasu	Total	
													Including Ramganga	Excluding gRamga
	1	2	3	4	5	6	7	8	9	10	11	12	13a	13b
1-Nov-10	120	57	30	43	23	90	103	0	0	40	10	170	686.000	646
2-Nov-10	120	57	30	44	24	90	104	0	0	40	10	170	689.000	649
3-Nov-10	150	69	30	44	23	90	122	0	0	50	15	180	773.000	723
4-Nov-10	150	69	30	43	25	90	118	0	0	50	15	165	755.000	705
5-Nov-10	150	69	30	30	20	90	96	1	5	50	10	235	786.000	736
6-Nov-10	150	69	30	44	25	90	94	8	4	50	10	152	726.000	676
7-Nov-10	110	52	17	24	20	90	90	8	4	0	9	152	576.000	576
8-Nov-10	120	57	30	44	27	90	100	4	4	0	9	152	637.000	637
9-Nov-10	80	38	21	29	24	90	94	1	3	0	15	152	547.000	547
10-Nov-10	120	57	21	16	14	90	92	8	2	0	15	150	585.000	585
11-Nov-10	120	57	21	29	20	90	90	8	4	40	15	152	646.000	606
12-Nov-10	100	47	23	32	27	90	95	8	4	40	9	152	627.000	587
13-Nov-10	80	38	21	23	24	90	91	9	4	40	15	152	587.000	431
14-Nov-10	80	38	20	30	20	90	90	11	4	40	15	152	590.000	550
15-Nov-10	80	38	20	31	29	90	98	10	5	40	8	152	601.000	561
16-Nov-10	80	38	21	31	29	90	94	10	5	40	8	152	598.000	558
17-Nov-10	80	38	21	30	16	90	98	10	5	40	8	152	588.000	548
18-Nov-10	90	42	21	31	20	90	96	11	4	40	15	207	667.000	627
19-Nov-10	100	47	21	31	28	60	98	11	4	40	15	110	565.000	525
20-Nov-10	100	47	21	31	23	60	98	11	4	40	8	110	553.000	513
21-Nov-10	120	57	21	31	20	60	85	10	4	0	15	110	533.000	533
22-Nov-10	100	47	21	17	15	60	86	10	4	40	16	120	536.000	496
23-Nov-10	100	47	21	32	16	60	83	10	4	40	15	120	548.000	508
24-Nov-10	80	38	21	31	20	60	87	10	4	40	8	110	509.000	469
25-Nov-10	40	19	20	17	20	60	90	12	4	40	14	110	446.000	406
26-Nov-10	110	52	21	31	15	60	98	14	4	40	14	110	569.000	529
27-Nov-10	110	52	21	31	19	60	100	14	4	40	14	110	575.000	535
28-Nov-10	100	47	21	31	20	60	74	14	4	40	8	110	529.000	489
29-Nov-10	80	38	21	15	15	60	62	15	4	40	8	110	468.000	428
30-Nov-10	80	38	21	31	20	60	70	14	4	40	8	110	496.000	456
AVG	103	49	23	31	21	78	93	8	4	35	12	143	600	565

POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.

STA LOAD DESPATCH CENTRE, VEERBHADRA, RISHI SH

POWER SURRENDERED FOR THE MONTH OF NOVEMBER 2010

DATE	CENTRAL SECTOR'S POWER HOUSES													Kahalgaon n-II	Power Surrendered per Day		
	ANTA GAS	ANTA LIQ	ANTA RLF	AURIYA GAS	AURIYA LIQ	AURIYA RLF	DADRI GAS	DADRI LIQ	DADRI RLF	UNCH I	UNCH II	UNCH III	SINGRAULI			RIHAND II	
1-Nov	0.0000	0.0000	0.1017	0.0000	0.0000	0.1169	0.0000	0.0000	0.1252	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3438
2-Nov	0.0000	0.0000	0.1018	0.0000	0.0000	0.0817	0.0000	0.0000	0.1384	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3219
3-Nov	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4-Nov	0.0000	0.0000	0.1333	0.0000	0.0000	0.1589	0.0000	0.0000	0.1773	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4695
5-Nov	0.0000	0.0000	0.1612	0.0000	0.0000	0.1870	0.0000	0.0000	0.2010	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5492
6-Nov	0.1206	0.0000	0.0271	0.1782	0.0000	0.0494	0.1823	0.0000	0.0880	0.0000	0.0000	0.0597	0.0000	0.0000	0.0000	0.0000	0.7053
7-Nov	0.3328	0.0000	0.0040	0.5001	0.0000	0.0112	0.5421	0.0000	0.0105	0.0000	0.0000	0.0901	0.0000	0.0000	0.0000	0.0000	1.4908
8-Nov	0.0002	0.0000	0.0000	0.0003	0.0000	0.0001	0.0003	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0010
9-Nov	0.0000	0.0000	0.0707	0.0000	0.0000	0.1694	0.0000	0.0000	0.1509	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3910
10-Nov	0.0000	0.0000	0.1301	0.0000	0.0000	0.2059	0.0000	0.0000	0.2432	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5792
11-Nov	0.0000	0.0000	0.1545	0.0000	0.0000	0.1888	0.0000	0.0000	0.2219	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5652
12-Nov	0.0000	0.0000	0.1106	0.0000	0.0000	0.1190	0.0000	0.0000	0.1514	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3810
13-Nov	0.0000	0.0000	0.0567	0.0000	0.0000	0.1259	0.0000	0.0000	0.1447	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3273
14-Nov	0.0000	0.0000	0.0286	0.0000	0.0000	0.0917	0.0000	0.0000	0.1075	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2360
15-Nov	0.0000	0.0000	0.0755	0.0000	0.0000	0.1448	0.0000	0.0000	0.1164	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3367
16-Nov	0.0035	0.0000	0.0000	0.0000	0.0000	0.1582	0.0000	0.0000	0.1537	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3154
17-Nov	0.0000	0.0000	0.0000	0.0000	0.0000	0.1305	0.0000	0.0000	0.1099	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2404
18-Nov	0.0000	0.0000	0.0000	0.0000	0.0000	0.2058	0.0000	0.0000	0.0900	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2958
19-Nov	0.0349	0.0000	0.0000	0.0000	0.0000	0.2425	0.0000	0.0000	0.1123	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3897
20-Nov	0.0035	0.0000	0.0000	0.0000	0.0000	0.2282	0.0000	0.0000	0.1123	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3410
21-Nov	0.0441	0.0000	0.0000	0.2202	0.0000	0.0000	0.2902	0.0000	0.0684	0.0409	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7287
22-Nov	0.0495	0.0000	0.0000	0.2069	0.0000	0.0381	0.2408	0.0589	0.2600	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6652
23-Nov	0.0340	0.0000	0.0000	0.0896	0.0000	0.0068	0.1387	0.0570	0.3030	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3890
24-Nov	0.1551	0.0000	0.0000	0.1171	0.0000	0.0197	0.0948	0.0914	0.0497	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5814
25-Nov	0.0514	0.0000	0.0000	0.0491	0.0000	0.0393	0.0668	0.0914	0.0355	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3648
26-Nov	0.0476	0.0000	0.0000	0.0211	0.0363	0.1738	0.0266	0.0914	0.0514	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4618
27-Nov	0.0436	0.0000	0.0000	0.0000	0.0972	0.1760	0.0010	0.0914	0.0736	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4828
28-Nov	0.0522	0.0000	0.0000	0.0000	0.1390	0.1914	0.0000	0.0914	0.1156	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5896
29-Nov	0.0518	0.0000	0.0000	0.0000	0.1137	0.1736	0.0000	0.0914	0.1393	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5698
30-Nov	0.0450	0.0000	0.0000	0.0345	0.0632	0.1106	0.0000	0.0685	0.1195	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4476
TOTAL	1.070	0.000	1.156	1.417	0.449	3.545	1.584	0.870	3.037	0.000	0.000	0.332	0.000	0.000	0.000	0.101	13.5609

**POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.
STATE LOAD DESPATCH CENTRE
RISHIKESH (UTTRAKHAND)**

UN-NOTIFIED POWER CUTS REPORT

Sheet No. I

Month of: - NOVEMBER - 2010

Name of the State : Uttarakhand

A. Power cuts on Industries:

State/ Constituents	Industry (HT/LT)	Per day (Hrs.)	Energy cut (LU)	Demand cut (MW)	Restriction From - To (Hrs.)	Remarks
Uttaranchal	H.T./L.T. (a) Furnaces	23.34	10.40	NIL		NIL
		23.34	11.13	NIL		
	(b) Non continuous (c) Continuous	24.00	0.0	NIL		

B. Power cuts on Commercial/Towns :

State/ Constituents	Industry (HT/LT)	Per day (Hrs.)	Energy cut (LU)	Demand cut (MW)	Restriction From - To (Hrs.)	Remarks
Uttaranchal	H.T./L.T. Dehradun	Supply 24.00	0.0	NIL		Energy cuts in LU doesn't match i.e. (hours*demand cut) because some days due to restriction some part of the area under raostering is exempted, there by decreasing the demand cut.
	Small Town	23.30	6.00	NIL		
	Kashipur	23.53	1.23	NIL		
	Rudrapur, Haldwani Roorkee					
	Hills	24.00	0.0	NIL		
	Kotdwar Town	24:00	0.0	NIL		
	Mussoorie &Nanital	24:00	0.0	NIL		
	Haridwar Town	24:00	0.0	NIL		
	Rishikesh Town	24.00	0.0	NIL		

C. Power Supply to Agriculture :

State/ Constituents Energy cut (LU)	Supply to Rural Areas		Supply Hrs per day			Remarks
	Single Phase (Hrs.)	Three Phase (Hrs.)	Maximum (Hrs.)	Minimum (Hrs.)	Average (Hrs.)	
86.97	24.00	24.00	24.00	17.55	22.03	

Executive Engineer(Control)
SLDC,Rishikesh,PTCUL

**POWER TRANSMISSION CORPORATION OF UTTARANCHAL LTD.
STATE LOAD DESPATCH CENTRE
RISHIKESH , UTTARANCHAL
POWER SUPPLY POSITION REPORT**

Sheet No...II

Year **2010**Month **NOVEMBER**Name of the State -- **Uttaranchal**

Day of the month	Demand Met (MW) (Maximum of P1 in sheet no.1) (1)	Unrestricted demand (MW) (Maximum of P in sheet no. 1) (2)	Energy equivalent of Demand not met (as per sheet no.I in 'MU') (3)
1	1308	1308	0.070
2	1329	1344	0.015
3	1320	1390	1.010
4	1294	1377	0.908
5	1184	1354	0.453
6	1240	1240	0.000
7	1188	1188	0.000
8	1254	1254	0.300
9	1274	1344	0.164
10	1290	1370	0.351
11	1298	1318	0.160
12	1327	1327	0.000
13	1287	1311	0.200
14	1253	1253	0.520
15	1309	1309	0.188
16	1257	1337	0.475
17	1350	1350	0.224
18	1338	1338	0.636
19	1278	1355	0.263
20	1240	1303	0.374
21	1247	1247	0.000
22	1313	1313	0.123
23	1289	1369	0.635
24	1286	1362	0.405
25	1295	1371	0.525
26	1363	1384	0.418
27	1317	1352	0.737
28	1273	1273	0.254
29	1295	1351	1.169
30	1298	1314	0.997

Demand met for the month (P I) =Average of column..1 excluding holidays demand crash day etc.

P1= **1286 MW**Unrestricted demand for the month (P) =Maximum of column...(2) P = **1390 MW**Peak Shortage for the month =P-P1 = **104 MW**Energy Equivalent of Demand Not Met for the month (MU) =Sum of Column (3) = **11.574 MU**


EXECUTIVE ENGINEER (CONTROL)

**POWER TRANSMISSION CORPORATION OF UTTARKHAND LTD.
STATE LOAD DESPATCH CENTRE
RISHIKESH, UTTRAKHAND
POWER SUPPLY POSITION REPORT**

Sheet No...III

Year 2010 Month NOVEMBER Name of the State : Uttarakhand


E N E R G Y (MU)

	Availability 'MU'	Frequency Correction 'MU'	Energy equivalent of Demand not met 'MU'	Requirement 'MU' E= E1+E2+E3	Energy shortage for the month 'MU'
	E 1 (1)	E 2 (2)	E 3 (3)	E (4)	E - E1 (5)
Gen.	371.662	N/A	11.574	761.840	11.574
HP Share(-)	35.254				
	336.408				
Drawl from CSGS	413.858				
Demand Met	750.266				
			NOTE: 730.568 MU includes :		
			1. Banking Power to PXIL		1.96
			2. Banking Power from PSPCL.		58.324
			3. Banking Power from Mittal Processors		3.90
			Total		60.26

Where E1= Own Generation (net) during the month+drawal from center sector generating stations during the month (net)+net import(-)/net export + drawal from common/shared projects (net) for the month.

E2 = $T \times B \times (50 - F_{av}) / 1000$, where T is no. of hours during the month, B is frequency response characteristic (MW/Hz), Fav is average frequency for the month in Hz.

E3 = Energy equivalent of demand not met, as worked out in Sheet No. II


EXECUTIVE ENGINEER (Control)
 PTCUL, Rishikesh

DAILY GENERATION OF HYDRO GENERATING STATIONS

Month: NOVEMBER - 2010

Generation in MU

Date	Generation in MU														Progressive Total (including Kalagath)
	Chhibro	Khodri	Dhakrani	Dhalipur	Kulhal	Maneri Bhali	Chilla	Pathri	Mohd.-pur	Ram-Ganga	Khatima	Dharasu	Including Ramganga	Excludin gRamga	
	1	2	3	4	5	6	7	8	9	10	11	12	13a	13b	
1-Nov-10	2.598	1.205	0.570	0.839	0.597	1.896	2.374	0.000	0.000	0.431	0.298	3.330	14.138	13.707	14.138
2-Nov-10	2.483	1.170	0.546	0.798	0.584	1.996	2.558	0.000	0.000	0.431	0.261	3.570	14.397	13.966	28.535
3-Nov-10	2.509	1.186	0.541	0.795	0.582	1.968	2.540	0.017	0.012	1.200	0.296	3.480	15.126	13.926	43.661
4-Nov-10	2.644	1.263	0.563	0.812	0.588	1.952	2.462	0.031	0.012	1.200	0.280	3.410	15.217	14.017	58.878
5-Nov-10	2.241	1.064	0.512	0.744	0.551	1.948	2.303	0.125	0.057	1.200	0.300	3.380	14.425	13.225	73.303
6-Nov-10	2.374	1.109	0.514	0.737	0.547	1.900	2.418	0.186	0.083	1.200	0.257	3.340	14.665	13.465	87.968
7-Nov-10	2.328	1.083	0.511	0.748	0.551	1.888	2.274	0.197	0.094	0.000	0.266	3.310	13.250	13.250	101.218
8-Nov-10	2.287	1.086	0.477	0.692	0.515	1.872	2.301	0.157	0.090	0.000	0.254	3.280	13.011	13.011	114.229
9-Nov-10	2.220	1.062	0.461	0.669	0.520	1.796	2.204	0.138	0.079	0.000	0.281	3.190	12.620	12.620	126.849
10-Nov-10	2.190	1.034	0.461	0.665	0.499	1.856	2.202	0.189	0.071	0.000	0.264	3.340	12.771	12.771	139.620
11-Nov-10	1.968	0.937	0.485	0.693	0.538	1.780	2.142	0.212	0.096	0.369	0.262	3.160	12.642	12.273	152.262
12-Nov-10	2.078	0.989	0.462	0.666	0.504	1.748	2.185	0.188	0.093	0.369	0.272	3.080	12.634	12.265	164.896
13-Nov-10	2.231	1.066	0.472	0.688	0.502	1.680	2.145	0.195	0.063	0.369	0.266	3.090	12.767	12.398	177.663
14-Nov-10	1.933	0.935	0.439	0.646	0.475	1.796	2.112	0.215	0.096	0.369	0.280	3.100	12.396	12.027	190.059
15-Nov-10	2.064	0.980	0.447	0.657	0.503	1.616	2.137	0.237	0.107	0.369	0.248	2.920	12.285	11.916	202.344
16-Nov-10	2.095	0.994	0.426	0.627	0.477	1.736	2.059	0.221	0.115	0.369	0.264	3.040	12.423	12.054	214.767
17-Nov-10	1.854	0.894	0.410	0.599	0.431	1.616	2.082	0.231	0.115	0.369	0.279	2.730	11.610	11.241	226.377
18-Nov-10	2.087	0.959	0.434	0.646	0.474	1.656	2.005	0.240	0.102	0.369	0.269	2.980	12.221	11.852	238.598
19-Nov-10	2.007	0.950	0.437	0.646	0.488	1.644	2.019	0.250	0.096	0.369	0.320	2.710	11.936	11.567	250.534
20-Nov-10	2.145	1.001	0.448	0.668	0.486	1.492	1.859	0.236	0.090	0.369	0.341	2.540	11.675	11.306	262.209
21-Nov-10	1.885	0.899	0.420	0.618	0.448	1.504	1.920	0.240	0.091	0.369	0.329	2.470	11.193	10.824	273.402
22-Nov-10	1.847	0.882	0.400	0.604	0.454	1.508	1.908	0.231	0.091	0.369	0.333	2.730	11.357	10.988	284.759
23-Nov-10	1.867	0.904	0.392	0.590	0.427	1.516	1.971	0.232	0.089	0.369	0.329	2.650	11.336	10.967	296.095
24-Nov-10	1.746	0.851	0.381	0.560	0.436	1.512	1.994	0.251	0.089	0.369	0.304	2.590	11.083	10.714	307.178
25-Nov-10	1.810	0.865	0.388	0.572	0.425	1.508	2.030	0.276	0.088	0.369	0.312	2.620	11.263	10.894	318.441
26-Nov-10	1.776	0.848	0.381	0.558	0.409	1.516	2.032	0.281	0.086	0.185	0.310	2.490	10.872	10.687	329.313
27-Nov-10	1.790	0.865	0.393	0.580	0.437	1.500	2.017	0.310	0.087	0.185	0.288	2.480	10.932	10.747	340.245
28-Nov-10	1.691	0.813	0.347	0.514	0.416	1.520	1.855	0.320	0.091	0.185	0.285	2.480	10.517	10.332	350.762
29-Nov-10	1.727	0.834	0.382	0.571	0.438	1.504	1.777	0.336	0.090	0.185	0.280	2.380	10.504	10.319	361.266
30-Nov-10	1.648	0.795	0.340	0.513	0.405	1.496	1.874	0.350	0.087	0.185	0.282	2.420	10.395	10.210	371.661
TOTAL	62.123	29.523	13.440	19.715	14.707	50.920	63.759	6.092	2.360	12.122	8.610	88.290	371.661	359.539	