



## DAILY GENERATION OF HYDRO GENERATING STATIONS

Month: AUG - 2010

Generation in MU

Date	Generation in MU														Progressive Total (including Kalagarh)
	Chhibro	Khodri	Dhakrani	Dhalipur	Kulhal	Maneri Bhalli	Chilla	Pathri	Mohd.-pur	Ram-Ganga	Khatima	Dharasu	Including Ramganga	Excluding Ramganga	
	1	2	3	4	5	6	7	8	9	10	11	12	13a	13b	14
1-Aug-10	4.579	1.985	0.644	0.926	0.629	1.108	1.208	0.021	0.000	0.000	0.642	6.660	18.402	18.402	18.402
2-Aug-10	4.604	2.014	0.725	1.063	0.675	1.352	3.205	0.264	0.000	0.000	0.493	6.490	20.885	20.885	39.287
3-Aug-10	4.064	1.796	0.693	0.927	0.657	0.324	2.555	0.251	0.000	0.000	0.499	5.170	16.936	16.936	56.223
4-Aug-10	3.187	1.385	0.721	0.917	0.652	0.216	3.278	0.208	0.000	0.000	0.491	6.580	17.635	17.635	73.858
5-Aug-10	4.318	1.842	0.660	0.982	0.640	0.100	3.260	0.201	0.000	0.000	0.538	4.900	17.441	17.441	91.299
6-Aug-10	3.363	1.449	0.588	0.896	0.585	0.000	2.511	0.290	0.000	0.000	0.622	5.070	15.374	15.374	106.673
7-Aug-10	4.573	1.959	0.709	1.036	0.666	0.000	3.264	0.292	0.001	0.000	0.659	5.110	18.269	18.269	124.942
8-Aug-10	4.509	1.947	0.741	1.068	0.686	0.000	3.289	0.305	0.080	0.000	0.647	5.150	18.422	18.422	143.364
9-Aug-10	4.271	1.845	0.547	0.804	0.405	0.000	2.760	0.288	0.091	0.000	0.665	4.250	15.926	15.926	159.290
10-Aug-10	4.011	1.788	0.711	1.020	0.576	0.000	2.428	0.263	0.091	0.000	0.640	6.630	18.158	18.158	177.448
11-Aug-10	3.996	1.785	0.775	1.118	0.670	0.000	3.319	0.241	0.080	0.000	0.651	6.620	19.255	19.255	196.703
12-Aug-10	3.924	1.709	0.729	1.066	0.704	0.000	2.754	0.289	0.086	0.000	0.659	5.800	17.720	17.720	214.423
13-Aug-10	3.335	1.428	0.729	1.055	0.687	0.000	2.909	0.306	0.091	0.000	0.654	5.290	16.484	16.484	230.907
14-Aug-10	4.388	1.859	0.732	1.104	0.702	0.000	3.327	0.302	0.091	0.000	0.654	6.120	19.279	19.279	250.186
15-Aug-10	4.605	1.980	0.734	1.048	0.682	0.000	3.184	0.311	0.091	0.000	0.660	5.160	18.455	18.455	268.641
16-Aug-10	2.698	1.155	0.568	0.821	0.500	0.000	2.446	0.300	0.085	0.000	0.652	2.920	12.145	12.145	280.786
17-Aug-10	4.571	1.936	0.781	1.049	0.712	0.000	2.292	0.278	0.086	0.000	0.667	1.080	13.452	13.452	294.238
18-Aug-10	4.571	1.959	0.719	1.054	0.580	0.000	2.391	0.304	0.091	0.000	0.234	1.900	13.803	13.803	308.041
19-Aug-10	3.495	1.475	0.319	0.469	0.226	0.000	2.556	0.222	0.090	0.000	0.000	2.660	11.512	11.512	319.553
20-Aug-10	2.024	1.131	0.573	0.839	0.472	0.000	2.748	0.300	0.070	0.000	0.171	2.120	11.048	11.048	330.601
21-Aug-10	0.000	0.000	0.544	0.804	0.406	0.000	2.500	0.280	0.089	0.000	0.656	1.790	7.069	7.069	337.670
22-Aug-10	0.000	0.000	0.226	0.333	0.157	0.000	1.194	0.102	0.064	0.000	0.641	1.450	4.167	4.167	341.837
23-Aug-10	1.653	0.699	0.567	0.641	0.517	0.000	1.639	0.062	0.000	0.000	0.656	4.640	11.074	11.074	352.911
24-Aug-10	4.516	1.910	0.662	0.703	0.205	0.000	2.604	0.211	0.070	0.000	0.603	6.620	18.104	18.104	371.015
25-Aug-10	3.192	1.353	0.609	0.654	0.223	0.000	2.558	0.180	0.091	0.000	0.631	6.610	16.101	16.101	387.116
26-Aug-10	0.000	0.000	0.213	0.198	0.000	0.000	2.415	0.175	0.091	0.000	0.624	6.640	10.356	10.356	397.472
27-Aug-10	2.841	1.193	0.681	0.740	0.000	0.000	2.848	0.170	0.085	0.000	0.638	6.720	15.916	15.916	413.388
28-Aug-10	4.585	1.944	0.761	1.106	0.000	0.000	2.904	0.200	0.062	0.000	0.640	6.740	18.942	18.942	432.330
29-Aug-10	4.552	1.970	0.770	1.102	0.000	0.000	2.826	0.236	0.091	0.000	0.547	6.780	18.874	18.874	451.204
30-Aug-10	4.596	2.029	0.569	0.828	0.000	0.000	3.270	0.265	0.091	0.000	0.538	6.040	18.226	18.226	450.556
31-Aug-10	4.484	1.954	0.484	0.718	0.000	0.268	2.964	0.262	0.100	0.000	0.501	6.790	18.525	18.525	469.729
# TOTAL	110.105	47.479	19.484	27.089	13.614	3.368	83.406	7.379	1.958	0.000	17.573	156.500	487.955	487.955	

## DAILY GENERATION OF HYDRO GENERATING STATIONS peak MW

Month: AUG - 2010

Date	Generation in MW											Total		
	Chhibro	Khodri	Dhakrani	Dhalipur	Kulhal	Maneri Bhali	Chilla	Pathri	Mohd.-pur	Ram-Ganga	Khatima	Dharasu	Including Ramganga	Excludin gRamga
	1	2	3	4	5	6	7	8	9	10	11	12	13a	13b
1-Aug-10	188	81	33	47	21	30	105	0	0	0	29	275	809.000	809
2-Aug-10	188	82	33	47	18	60	139	10	0	0	20	275	872.000	872
3-Aug-10	152	70	33	32	29	30	139	0	0	0	21	275	781.000	781
4-Aug-10	189	82	32	47	29	30	137	7	0	0	21	275	849.000	849
5-Aug-10	155	70	32	47	29	0	138	12	0	0	26	212	721.000	721
6-Aug-10	189	81	33	47	29	0	138	13	0	0	28	212	770.000	770
7-Aug-10	188	81	33	47	29	0	137	13	0	0	28	275	831.000	831
8-Aug-10	182	80	33	47	29	0	138	13	4	0	28	275	829.000	829
9-Aug-10	167	75	33	47	23	0	106	14	4	0	28	275	772.000	772
10-Aug-10	165	74	33	47	29	0	142	9	4	0	28	275	806.000	806
11-Aug-10	163	74	32	47	29	0	140	10	4	0	28	275	802.000	802
12-Aug-10	165	74	33	47	27	0	140	14	4	0	28	275	807.000	807
13-Aug-10	191	81	33	47	29	0	140	14	4	0	28	275	842.000	563
14-Aug-10	170	75	32	47	29	0	140	13	4	0	28	225	763.000	763
15-Aug-10	188	82	33	47	29	0	136	13	4	0	28	212	772.000	772
16-Aug-10	189	81	33	47	15	0	20	14	4	0	28	212	643.000	643
17-Aug-10	187	82	30	47	29	0	138	14	4	0	28	0	559.000	559
18-Aug-10	188	83	33	47	29	0	140	10	4	0	0	212	746.000	746
19-Aug-10	190	82	33	45	6	0	140	0	4	0	0	212	712.000	712
20-Aug-10	0	0	22	3	15	0	140	13	4	0	27	0	224.000	224
21-Aug-10	0	0	33	47	29	0	92	14	4	0	28	212	459.000	459
22-Aug-10	0	0	24	32	2	0	0	0	0	0	26	275	359.000	359
23-Aug-10	187	80	33	32	2	0	140	10	0	0	28	275	787.000	787
24-Aug-10	186	80	33	32	10	0	140	9	4	0	26	275	795.000	795
25-Aug-10	0	0	22	32	0	0	139	7	4	0	27	275	506.000	506
26-Aug-10	0	0	0	33	32	0	0	114	7	4	27	280	497.000	493
27-Aug-10	187	79	33	32	0	0	106	6	2	0	27	280	752.000	752
28-Aug-10	189	83	33	47	0	0	140	8	3	0	27	280	810.000	810
29-Aug-10	189	84	33	47	0	0	138	11	4	0	26	280	812.000	812
30-Aug-10	189	84	33	47	0	0	138	12	4	0	21	225	753.000	753
31-Aug-10	187	82	28	43	0	0	140	13	4	0	21	280	798.000	798
TOTAL	152	67	31	42	19	5	121	13	3	0	25	241	717	717

**POWER TRANSMISSION CORPORATION OF UTTARANCHAL AND LTD.**  
STATE LOAD DESPATCH CENTRE, RISHIKESH

MONTH : August-10

Daily Generation/ Entitlement from CSGS / DEMAND / LOAD SHEDDING:

Date	IMPORT FROM GRID (Through U.P.)										Total Unrestricted Demand	Banking to BRPL Delhi	Power to PXL	Power to Metall Processors	Net Drawl from CSGS	Ram Ganga Level (in mtr)	Demand Met in MU	Entitlement against share "exit" (MU)	CSGS Final Drawl schedule "lastin" (MU)	Tr. Losses in % as per NRLDC website	CSGS Net Drawl schedule (MU)	Energy Surplus(+)/ Short(-) (MU)
	Import from U.P. through 400KV, 220 KV & 132KV Lines only	Export to U.P. through 66,33 & 11KV Lines	Actual Export to H.P.	Share of H.P. from Uttarakhand	Share from Vishnu Prayag from UPPCL	Net Import / Export from Interstate Lines	Drawl From CSGS TO meet out the Demand of Uttarakhand	Load Shedding	10=2+7+9	11A												
1	18.402	8.330	0.354	1.478	2.249	1.200	6.498	7.547	0.000	24.900	0.960	0.000	0.000	8.507	335.000	24.900	12.855	12.828	3.25	12.411	3.9044	
2	20.885	7.982	0.325	1.534	1.964	0.696	6.123	7.391	0.000	27.008	0.960	0.000	0.000	8.351	335.935	27.008	12.868	12.642	3.25	12.231	3.8787	
3	16.936	11.845	0.240	1.626	2.160	1.200	9.979	10.939	1.166	28.081	0.960	0.000	0.000	11.899	336.590	26.915	12.644	12.307	3.25	11.907	0.0075	
4	17.635	11.911	0.297	1.652	2.236	1.200	9.962	10.998	0.833	28.430	0.960	0.000	0.000	11.958	337.100	27.597	12.868	12.486	3.25	12.080	0.1219	
5	17.441	10.842	0.300	1.418	2.001	1.200	9.124	9.925	0.775	27.340	0.960	0.000	0.000	10.885	337.475	26.565	12.872	11.923	3.25	11.536	0.6507	
6	15.374	13.976	0.324	1.582	1.683	1.200	12.070	12.553	1.105	28.549	0.960	0.000	0.000	13.513	337.805	27.444	12.885	12.355	3.25	11.954	-1.5593	
7	18.269	10.955	0.369	1.627	2.079	1.200	9.859	9.838	0.629	27.857	0.960	0.000	0.000	10.798	338.075	27.228	13.788	11.627	3.25	11.249	0.4506	
8	18.422	10.811	0.495	1.595	1.691	0.984	8.721	9.428	0.138	27.281	0.960	0.000	0.000	10.388	0.000	338.305	12.143	12.313	3.25	11.913	1.5248	
9	15.926	13.221	0.649	1.636	2.202	1.200	10.936	11.338	0.657	27.519	0.960	0.000	0.000	12.898	338.575	26.862	14.001	14.045	3.25	13.589	0.6905	
10	18.158	11.822	0.493	1.711	2.203	1.200	9.618	10.821	0.563	28.339	0.960	0.000	0.000	11.581	338.735	27.776	14.541	14.358	3.25	13.891	2.3104	
11	19.255	10.704	0.693	1.904	1.948	1.128	8.107	8.927	0.000	27.362	0.960	0.000	0.000	9.887	339.085	27.362	14.586	14.325	3.25	13.859	3.9723	
12	17.720	11.448	0.567	2.056	1.998	1.104	8.825	9.719	0.778	27.323	0.960	0.000	0.000	10.679	339.500	26.545	14.849	13.844	3.25	13.394	2.7147	
13	16.494	11.969	0.536	1.570	2.053	1.200	9.863	10.716	1.892	28.239	0.960	0.000	0.000	11.676	340.265	26.347	14.495	12.856	3.25	12.438	0.7618	
14	19.279	10.028	0.560	1.581	1.999	1.176	7.887	8.710	0.300	27.466	0.960	0.000	0.000	9.670	340.705	27.166	13.181	12.446	3.25	12.042	2.3718	
15	18.455	8.846	0.708	1.283	1.774	1.176	6.855	7.453	0.000	25.310	0.960	0.992	0.000	9.405	341.110	25.310	13.310	13.474	3.25	13.036	3.6309	
16	12.145	12.217	0.521	1.408	2.161	1.200	10.288	11.249	4.551	26.984	0.960	0.000	0.000	12.209	341.485	22.433	13.481	13.207	3.75	12.712	0.5028	
17	13.452	14.854	0.597	1.220	2.228	1.176	13.037	14.089	2.139	28.628	0.960	0.000	0.000	15.049	341.810	26.489	13.670	13.533	3.75	13.026	-2.0231	
18	13.803	15.546	0.841	1.441	1.411	0.336	13.464	14.539	0.440	27.707	0.960	0.312	0.000	15.811	342.110	27.267	14.295	14.019	3.75	13.493	-2.3174	
19	11.512	16.751	0.728	1.403	2.227	0.480	13.752	15.474	2.838	27.648	0.960	0.000	0.000	17.759	343.600	26.132	14.457	14.093	3.75	13.565	-4.1944	
20	11.048	15.100	0.470	0.868	2.192	0.480	13.752	15.474	2.838	27.648	0.960	0.000	0.000	16.434	345.05	24.810	14.678	14.191	3.75	13.659	-2.7752	
21	7.069	16.806	0.609	1.188	1.485	1.128	15.009	15.366	5.253	27.331	0.960	0.000	0.000	16.326	345.895	22.078	13.726	13.977	3.75	13.453	-2.8728	
22	4.167	15.786	0.416	0.563	1.386	0.984	14.807	15.209	5.844	24.818	0.960	0.935	0.000	17.104	347.150	18.974	14.277	14.157	3.75	13.626	-3.4784	
23	11.074	14.115	0.732	0.243	0.418	1.128	13.140	12.430	2.458	26.672	0.960	0.000	0.000	13.390	348.190	24.214	14.164	14.341	2.50	13.982	0.5920	
24	18.104	7.737	0.690	1.037	0.171	0.936	6.010	5.245	0.000	24.114	0.960	0.000	0.000	6.205	348.910	24.114	14.900	14.798	2.50	14.428	8.2233	
25	16.101	9.815	0.636	1.008	0.993	1.176	8.171	7.988	0.221	24.493	0.960	0.000	0.000	8.948	349.840	24.272	14.791	14.764	2.50	14.395	5.4465	
26	10.356	16.616	0.621	1.053	1.981	1.200	14.942	15.723	0.780	26.078	0.960	0.248	0.480	17.411	350.640	25.298	14.776	14.663	3.25	14.186	-3.2246	
27	15.916	13.124	0.713	0.673	1.497	0.624	11.538	12.411	0.008	27.462	0.960	0.248	0.480	14.099	351.260	27.454	14.291	14.485	3.25	14.014	-0.0849	
28	18.942	10.450	0.775	0.859	0.103	0.984	8.816	7.935	0.014	27.772	0.960	0.165	0.480	9.540	351.725	27.758	14.540	14.109	3.25	13.651	4.1102	
29	18.874	10.295	0.705	0.822	1.364	1.200	8.768	8.932	0.000	27.642	0.960	0.682	1.200	11.774	352.130	27.642	14.750	14.576	3.25	14.102	2.3278	
30	18.226	10.892	0.724	0.891	2.099	1.200	9.277	10.176	0.120	27.823	0.960	0.000	0.480	11.616	352.560	27.503	14.803	14.168	3.25	13.707	2.0911	
31	18.525	11.529	0.734	1.367	2.099	1.176	9.428	10.351	0.149	28.102	0.960	0.000	0.480	11.791	352.955	27.953	14.224	14.201	3.25	13.740	1.9487	
Total	487.955	376.323	17.222	40.497	54.055	32.040	318.604	340.619	34.317	840.876	29.760	3.583	3.600	377.662	806.559	431.709	421.109	421.109	3.29	407.266	29.7043	

Average Demand :- 27.125 MU

28.628 MU

Max Unrestricted Demand:



**POWER TRANSMISSION CORPORATION OF UTTARAKHAND LTD.  
STATE LOAD DESPATCH CENTRE  
RISHIKESH (UTTRAKHAND)**

**UN-NOTIFIED POWER CUTS REPORT**

Sheet No. I

Month of: - AUGUST 2010

Name of the State : Uttarakhand

**A. Power cuts on Industries:**


State/ Constituents	Industry (HT/LT)	Per day (Hrs.)	Energy cut (LU)	Demand cut (MW)	Restriction From - To (Hrs.)	Remarks
Uttaranchal	H.T./L.T. (a) Furnaces	19.39	46.58	80 MW		Energy cuts in LU doesn't match i.e. (hours*demand cut) because some days industry are opened directly from sources, there by increasing the demand cut from 90 MW to 160 MW.
	(b) Non continuous	20.11	88.34	90 MW		
	(c) Continuous	24.00	NIL	NIL		

**B. Power cuts on Commercial/Towns :**

State/ Constituents	Industry (HT/LT)	Per day (Hrs.)	Energy cut (LU)	Demand cut (MW)	Restriction From - To (Hrs.)	Remarks
Uttaranchal	H.T./L.T. Dehradun	Supply 23.44	7.83	100 MW		Energy cuts in LU doesn't match i.e. (hours*demand cut) because some days due to restriction some part of the area under raostering is exempted, there by decreasing the demand cut.
	Small Town Kashipur,	22.38	24.52	70 MW		
	Roorkee,rudra pur, Haldwani	22.89	19.53	80 MW		
	Hills	23:44	2.05	60MW		
	Kotdwar Town	23:45	0.84	15MW		
	Mussoorie &Nanital	24:00	0.00	15MW		
	Haridwar Town	23:47	2.74	45 MW		
	Rishikesh Town	23.54	0.35	10 MW		

**C. Power Supply to Agriculture :**

State/ Constituents Energy cut (LU)	Supply to Rural Areas		Supply Hrs per day			Remarks
	Single Phase (Hrs.)	Three Phase (Hrs.)	Maximum (Hrs.)	Minimum (Hrs.)	Average (Hrs.)	
150.39	24.00	24.00	24.00	11.35	20.06	

  
 Executive Engineer(Control)  
 SLDC,Rishikesh,PTCUL

**POWER TRANSMISSION CORPORATION OF UTTARKHAND LTD.  
STATE LOAD DESPATCH CENTRE  
RISHIKESH, UTTARAKHAND  
POWER SUPPLY POSITION REPORT**

Sheet No....III

Year 2010 Month AUGUST Name of the State : Uttarakhand

**E N E R G Y (MU)**

	Availability 'MU'	Frequency Correction 'MU'	Energy equivalent of Demand not met 'MU'	Requirement 'MU' E= E1+E2+E3	Energy shortage for the month 'MU'
	E 1 (1)	E 2 (2)	E 3 (3)	E (4)	E - E1 (5)
Gen. HP Share(-)	487.955 54.055 433.900	N/A	34.317	840.876	34.317
Drawl from CSGS	372.659 806.559				
			<b>NOTE: 806.559 MU includes :</b>		
			1. Banking Power to BRPL		29.76
			2. Power to PXIL		3.583
			3. Power to UPPCL through Mittal Processors		27.00
			Total		60.343

Where E1= Own Generation (net) during the month+drawal from center sector generating stations during the month (net)+net import(-)net export + drawal from common/shared projects (net) for the month.

E2 =  $T \times B \times (50 - F_{av}) / 1000$ , where T is no. of hours during the month, B is frequency response characteristic (MW/Hz), Fav is average frequency for the month in Hz.

E3 = Energy equivalent of demand not met, as worked out in Sheet No. II

**EXECUTIVE ENGINEER (Control)**  
PTCUL, Rishikesh

**POWER TRANSMISSION CORPORATION OF UTTARANCHAL LTD.  
STATE LOAD DESPATCH CENTRE  
RISHIKESH, UTTARANCHAL  
POWER SUPPLY POSITION REPORT**

Sheet No...II

Year 2010

Month AUGUST

Name of the State -- Uttaranchal

Day of the month	Demand Met (MW) (Maximum of P1 in sheet no.1) (1)	Unrestricted demand (MW) (Maximum of P in sheet no. 1) (2)	Energy equivalent of Demand not met ( as per sheet no.I in 'MU' ) (3)
1	1282	1282	0.000
2	1364	1364	0.000
3	1347	1357	1.166
4	1333	1393	0.833
5	1201	1271	0.775
6	1263	1353	1.105
7	1357	1447	0.629
8	1265	1265	0.138
9	1325	1325	0.657
10	1329	1329	0.563
11	1271	1271	0.000
12	1277	1284	0.778
13	1251	1321	1.892
14	1308	1458	0.300
15	1222	1222	0.000
16	1078	1348	4.551
17	1336	1488	2.140
18	1268	1329	0.440
19	1283	1283	0.666
20	1204	1313	2.838
21	1065	1358	5.253
22	922	1262	5.844
23	1312	1312	2.458
24	1148	1148	0.000
25	1131	1186	0.221
26	1182	1255	0.780
27	1281	1281	0.008
28	1280	1285	0.014
29	1297	1297	0.000
30	1278	1317	0.120
31	1273	1273	0.149

Demand met for the month (P1) = Average of column..1 excluding holidays demand crash day etc.

P1= 1335 MW

Unrestricted demand for the month (P) = Maximum of column... (2) P = 1488 MW

Peak Shortage for the month = P-P1 = 153 MW

Energy Equivalent of Demand Not Met for the month (MU) = Sum of Column (3) = 34.317 MU

  
EE (Control)



# UTTARAKHAND JAL VIDYUT NIGAM LTD.

## उत्तराखण्ड जल विद्युत निगम लिमिटेड,

(A UTTARAKHAND GOVT. ENTERPRISES)

कारपोरेट एवम पंजीकृत कार्यालय  
Corporate & Regd. Office  
"उज्ज्वल" महारानी बाग, जी०एम०एस० रोड, देहरादून-248006  
"Ujjwal", Maharani Bagh, GMS Road, Dehradun-248006  
दूरभाष- 0135-2763508 फैक्स सं० 0135-2763507  
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उप महाप्रबन्धक (तकनीकी)  
कार्यालय निदेशक (आपरेसन)  
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पत्रांक: /उजविनिदि/नि(ओ०)/एम-4

दिनांक: 4.09.2010

विषय: उत्तराखण्ड जल विद्युत निगम लिमिटेड. के अन्तर्गत विभिन्न विद्युत गृहों का माह 08/10 का विद्युत उत्पादन एवं आकजलरी खपत।

मुख्य अभियन्ता,  
ओ० पी० एम० डिवाजन  
केन्द्रीय विद्युत प्राधिकरण  
कमरा न० 618(एन०)  
सेवा भवन, आर० को०  
नई दिल्ली-110066

(फैक्स संख्या 011-26865206)

उत्तराखण्ड जल विद्युत निगम लिमिटेड, देहरादून के अन्तर्गत विभिन्न विद्युत गृहों का माह 08/10 का विद्युत उत्पादन एवं आकजलरी खपत निम्नानुसार प्रेषित की जा रही है :-

विद्युत गृहों का नाम	माह 08/10 का विद्युत उत्पादन			
	वास्तविक विद्युत उत्पादन (मि०यू०)	आकजलरी खपत (मि०यू०)	आकजलरी खपत (पतिशत)	नेट उत्पादन (मि०यू०)
दिल्ली	110.1050	0.0996	0.0905	110.0054
राजिंदी	47.4774	0.0773	0.1628	47.4001
दरभंगा	19.4819	0.0627	0.3216	19.4193
ढाँसपुर	27.0810	0.0367	0.1354	27.0443
कुरुकुल	13.6156	0.0321	0.2355	13.5835
तिलोथा (मनरी माली स्टेशन-1)	3.3680	0.0650	1.9299	3.3030
धरासू (मनरी माली स्टेशन-2)	156.4900	0.5190	0.3317	155.9710
सुरासू	83.4040	0.1150	0.1379	83.2890
पुष्पपुर	7.3830	0.0930	1.2597	7.2900
मोहापुर	1.9610	0.0490	2.4987	1.9120
राजिंदी	NIL	0.0510	-	NIL
सुरासू	17.6000	0.0890	0.5057	17.5110
सुरासू	0.1044	0.0070	6.6667	0.0974
<b>कुल</b>	<b>488.0713</b>	<b>1.2963</b>	<b>0.2656</b>	<b>486.8260</b>

पत्रांक 1320/नि(ओ०)/एम-4 तददिनांक

उप महाप्रबन्धक (तकनीकी)

- प्रतिनिधित्व लिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित-
- उप महाप्रबन्धक (वाणिज्य) उत्तराखण्ड जल विद्युत निगम लिमिटेड, उज्ज्वल, महारानी बाग, जनरल महादेव सिंह मार्ग, देहरादून।
  - अभियन्ता, सिस्टम कंट्रोल, ऋषिकेश।  
(फैक्स संख्या 2451160)
  - अभियन्ता, उत्तर क्षेत्रीय विद्युत समिति दिल्ली।  
(फैक्स संख्या 011-26865206)

उप महाप्रबन्धक (तकनीकी)

Details of M/D of August 2010

	MW	MU
Maximum unrestricted Demand →	1488	28.628
Demand met →	1178	26.489
Load shedding →	310	2.139